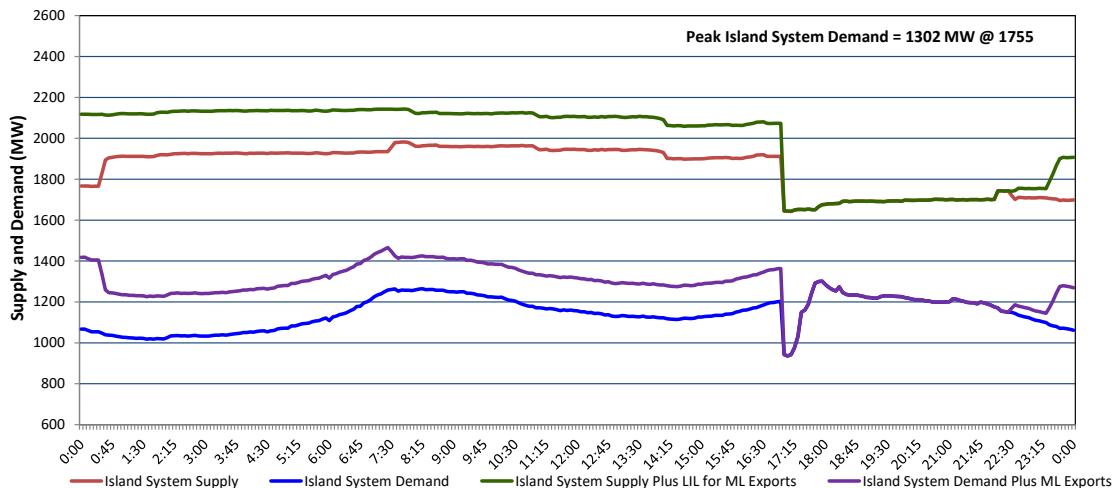


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, February 17, 2026

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, February 13, 2026



Island Supply Notes For February 13, 2026

A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
 B As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
 C As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
 D As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
 E As of 1018 hours, February 11, 2026, Holyrood Unit 2 unavailable due to planned outage 70 MW (170 MW).
 F At 1659 hours, February 13, 2026, Labrador Island Link unavailable due to forced outage (700 MW).
 G At 2209 hours, February 13, 2026, Labrador Island Link available at 450 MW due to forced derating (700 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Sat, Feb 14, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)
			Forecast ⁸ Adjusted ⁶
Island System Supply: ⁴	1,687 MW	Saturday, February 14, 2026	1,220 1,126
NLH Island Generation: ^{3,7}	1,355 MW	Sunday, February 15, 2026	1,235 1,141
NLH Island Power Purchases: ⁵	110 MW	Monday, February 16, 2026	1,325 1,230
NP and CBPP Owned Generation:	225 MW	Tuesday, February 17, 2026	1,345 1,249
LIL/ML Net Imports to Island: ⁹	(3) MW	Wednesday, February 18, 2026	1,355 1,259
7-Day Island Peak Demand Forecast:	1,420 MW	Thursday, February 19, 2026	1,380 1,284
		Friday, February 20, 2026	1,420 1,324

Island Supply Notes For February 14, 2026

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Feb 13, 2026	Island Peak Demand ¹⁰ Exports at Peak LIL Net Imports to Island	17:55	1,302 MW 0 MW 4,469 MWh
Sat, Feb 14, 2026	Forecast Island Peak Demand		1,220 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).